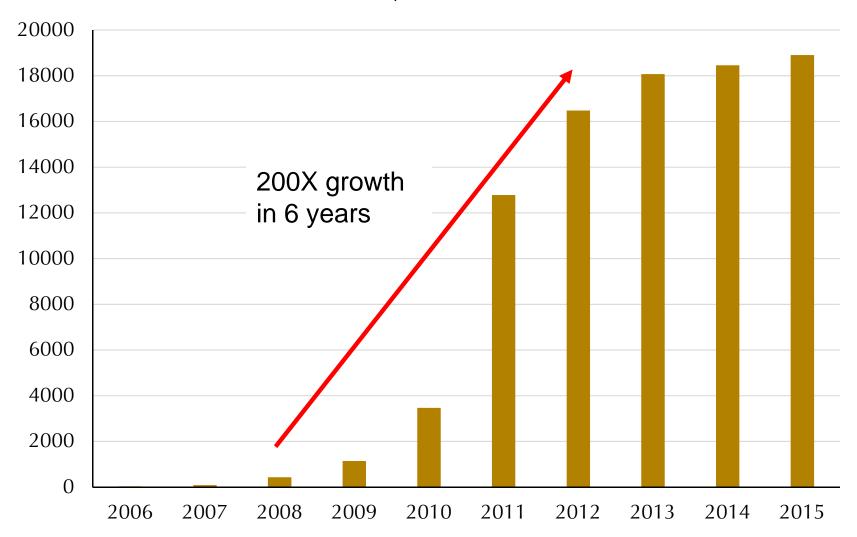


### Technologies are ready for the agents to decide how to manage their energy

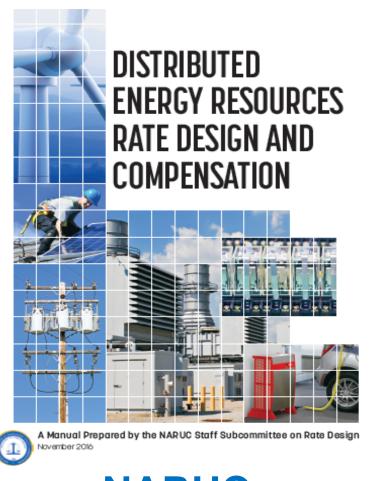


### Customers/investors respond to signals – and can act very fast!

Growth in the Italian PV Market, MW



### When the report was about to be published



NOVEMBER 10



**EU COMMISSION**NOVEMBER 30

choice of supply, access to reliable energy price comparison tools and

the possibility to produce and sell their own electricity. Increased

at protecting the most vulnerable consumers.

transparency and better regulation give more opportunities for civil society to become more involved in the energy system and respond to

price signals. The package also contains a number of measures aimed

Awards and more - Tuesday at

EU Sustainable Energy Week

First ever EU-Algeria Energy

14 June 2016

**Business Forum** 

25 May 2016

### Two preliminary clarifications

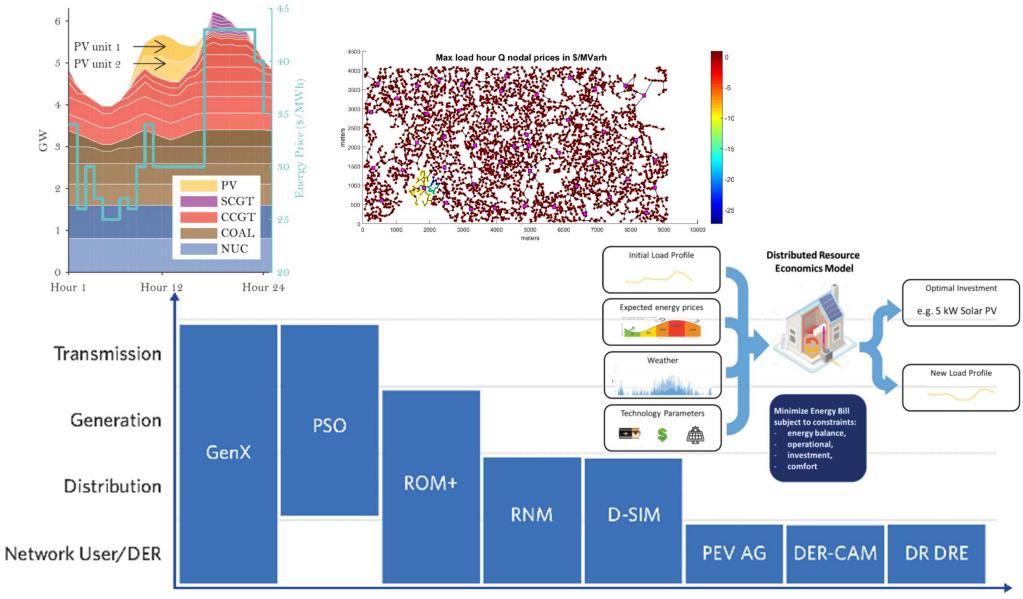
## The study is about the future of the provision of electricity services

"L'avenir, tu n'as point à le prévoir mais à le permettre" Citadelle, Antoine de Saint-Exupéry, 1948

"The future, you do not have to foresee it, but to enable it"

### **Tools and contributors**

### The approach: the modeling tools



### The Research Team

#### **Principal Investigators**

**Ignacio Pérez-Arriaga**, Professor, Electrical Engineering, Institute for Research in Technology Comillas Pontifical University; Visiting Professor, MIT Energy Initiative

**Christopher Knittel**, George P. Shultz Professor of Applied Economics, Sloan School of Management, MIT; Director, CEEPR, MIT

#### **Project Directors**

**Raanan Miller**, Executive Director, Utility of the Future Study, MIT Energy Initiative

Richard Tabors, Visiting Scholar, MIT Energy Initiative

#### **Research Team**

**Carlos Batlle,** Research Scholar, MIT Energy Initiative; Professor, Comillas Pontifical University

**Ashwini Bharatkumar**, PhD Student, Institute for Data, Systems, and Society, MIT

Michael Birk, SM, Technology and Policy Program, MIT

**Scott Burger**, PhD Student, Institute for Data, Systems, and Society, MIT

**José Pablo Chaves**, Research Scientist, Institute for Research in Technology, Comillas Pontifical University

#### **Research Team (continued)**

**Pablo Duenas-Martinez**, Postdoctoral Associate, MIT Energy Initiative

Tomás Gómez, Professor, Director of the Institute for Research in Technology, Comillas Pontifical University

**Ignacio Herrero**, Research Assistant, Institute for Research in Technology Comillas Pontifical University

**Sam Huntington**, SM, Technology and Policy Program ('16), MIT

**Jesse Jenkins,** PhD Candidate, Institute for Data, Systems and Society, MIT

Max Luke, SM, Technology and Policy Program ('16), MIT Raanan Miller, Executive Director, Utility of the Future Study MIT Energy Initiative

**Pablo Rodilla**, Research Scientist, Institute for Research in Technology Comillas Pontifical University

**Richard Tabors**, Visiting Scholar, MIT Energy Initiative **Karen Tapia-Ahumada**, Research Scientist, MIT Energy Initiative

**Claudio Vergara**, Postdoctoral Associate, MIT Energy Initiative

Nora Xu, SM, Technology and Policy Program ('16), MIT

### **Faculty Committee**

Robert Armstrong, Director, MIT Energy Initiative

**Carlos Batlle,** Research Scholar, MIT Energy Initiative; Professor, Institute for Research in Technology, Comillas Pontifical University

**Michael Caramanis**, Professor of Mechanical Engineering and Systems Engineering, Boston University

**John Deutch**, Institute Professor, Department of Chemistry, MIT

**Tomás Gómez,** Professor, Director of the Institute for Research in Technology, Comillas Pontifical University

**William Hogan,** Raymond Plank Professor of Global Energy Policy, John F. Kennedy School of Government, Harvard University **Steven Leeb**, Professor, Electrical Engineering & Computer Science and Mechanical Engineering, MIT

**Richard Lester**, Associate Provost and Japan Steel Industry Professor of Nuclear Science and Engineering, Office of the Provost, MIT

**Leslie Norford,** Professor, Department of Architecture, MIT

**John Parsons,** Senior Lecturer, Sloan School of Management, MIT

**Richard Schmalensee,** Howard W. Johnson Professor of Economics and Management, Emeritus Dean, Emeritus, Sloan School of Management, MIT

### **Research and Project Advisors**

Lou Carranza, Associate Director, MIT Energy Initiative

**Stephen Connors**, Director, Analysis Group for Regional Energy Alternatives, MIT Energy Initiative

Cyril Draffin, Project Advisor, MIT Energy Initiative

**Paul McManus**, Master Lecturer, Questrom School of Business, Boston University

**Álvaro Sánchez Miralles**, Senior Associate Professor, Institute for Research in Technology, Comillas Pontifical University

**Francis O'Sullivan**, Research Director, MIT Energy Initiative

**Robert Stoner**, Deputy Director for Science and Technology, MIT Energy Initiative

### **Advisory Committee**

Chair: Phil Sharp, President, Resources for the Future

Vice Chair: Richard O'Neill, Chief Economic Advisor, FERC

Janet Gail Besser, Executive Vice President Northeast Clean Energy Council

Alain Burtin, Director, Energy Management, EDF R&D

**Paul Centolella,** President, Paul Centolella & Associates LC, Senior Consultant, Tabors Caramanis Rudkevich

**Martin Crouch,** Head of Profession for Economists and Senior Partner, Improving Regulation, Ofgem

**Elizabeth Endler,** Research Program Manager, Shell International Exploration & Production (US) Inc.

**Phil Giuidice,** CEO, President, and Board Member, Ambri Inc.

**Timothy Healy**, CEO, Chairman and Co-founder, EnerNOC

**Mariana Heinrich,** Manager, Climate & Energy, World Business Council for Sustainable Development

**Paul Joskow**, President and CEO, Alfred P. Sloan Foundation, MIT Professor Emeritus

**Melanie Kenderdine**, Director of the Office of Energy Policy and Systems Analysis and Energy Counselor to the Secretary, U.S. Department of Energy **Christina La Marca**, Head of Innovation, Global Thermal Generation, Enel

Alex Laskey, President & Founder, Opower

**Andrew Levitt**, Sr. Market Strategist, PJM Interconnection

**Luca Lo Schiavo** Deputy Director, Infrastructure Regulation, Italian Regulatory Authority for Electricity, Gas and Water (AEEGSI)

Gary Rahl, Executive Vice President, Booz Allen Hamilton

**Mark Ruth**, Principal Project Lead, Strategic Energy Analysis Center, National Renewable Energy Laboratory

Miguel Sánchez-Fornie, Director, Global Smart Grids, Iberdrola

Manuel Sánchez-Jiménez, Team Leader, Smart Grids, European Commission

**Laurent Yana**, Director Advisor of Global Bus, Group Strategy Division, Engie

**Audrey Zibelman,** Chair, New York State Public Service Commission

### **Consortium members**

























### DRAPER

















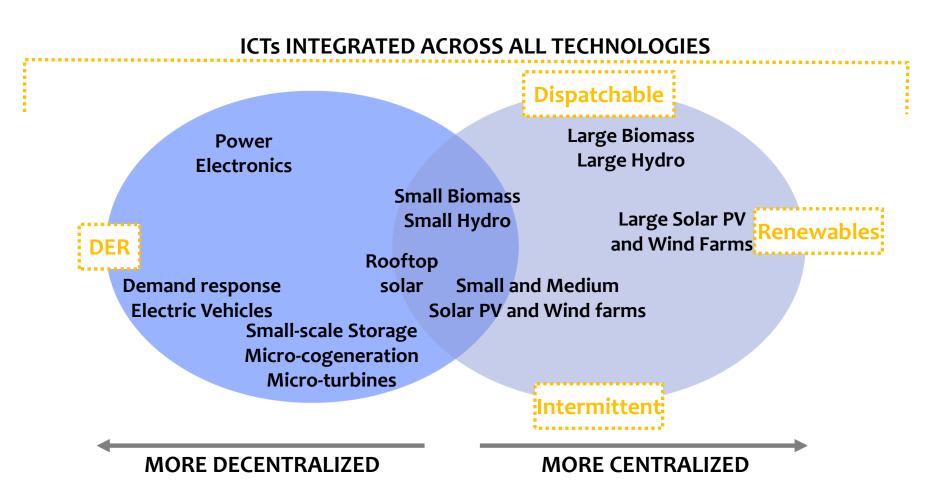




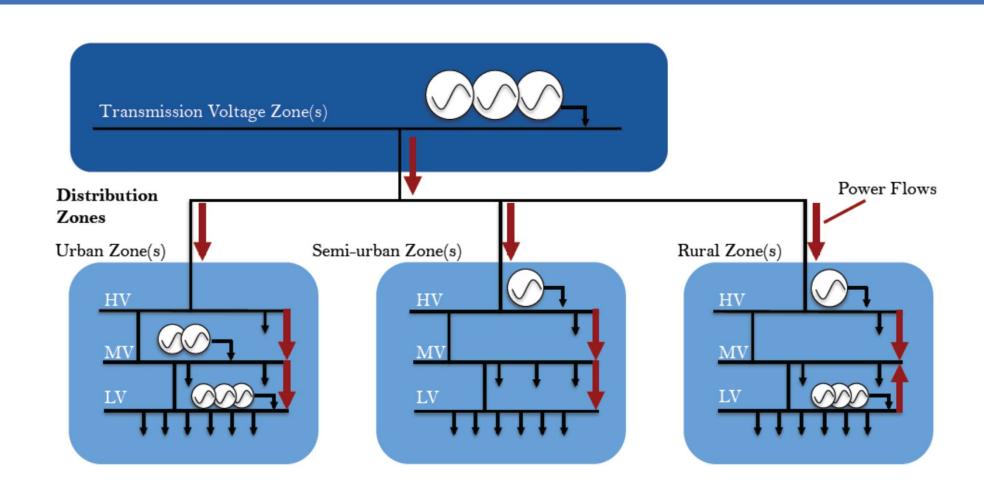
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### Scope & key recommendations

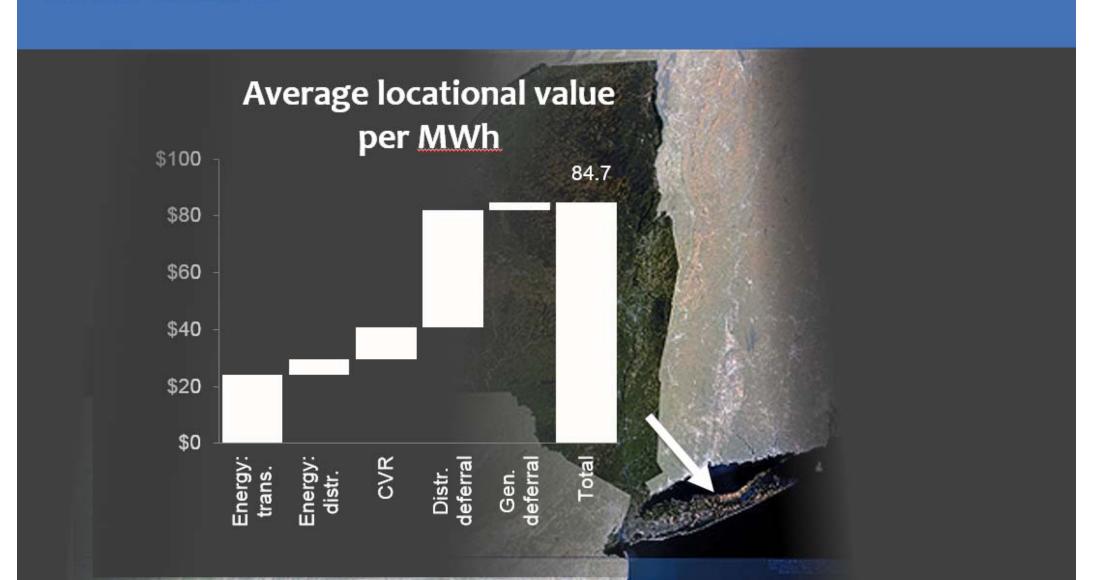
## Understanding Electricity Services and How DERs Affect the Design and Operation of Power Systems



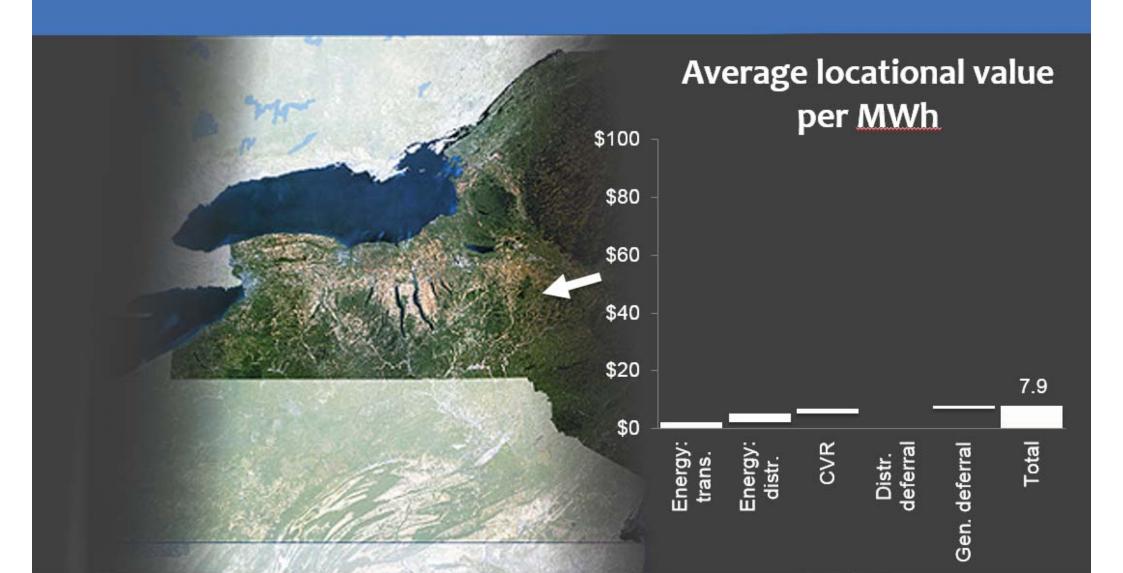
## Insights on the Economics of DERs and the Competition between Centralized and DERs



## Insights on the Economics of DERs and the Competition between Centralized and DERs



## Insights on the Economics of DERs and the Competition between Centralized and DERs



### Is the future distributed?



The future is integrated





### A framework for an efficient and evolving power system

- 4. A Comprehensive and Efficient System of Prices and Regulated Charges for Electricity Ser
- 5. The Future of the Regulated Network Utility
  Business Model

  6. Restructuring College Distributed Future

  Structure in a large of the Regulated Network Utility

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- 7. The Evolution of Short- and Long-Term **Electricity Market Design**



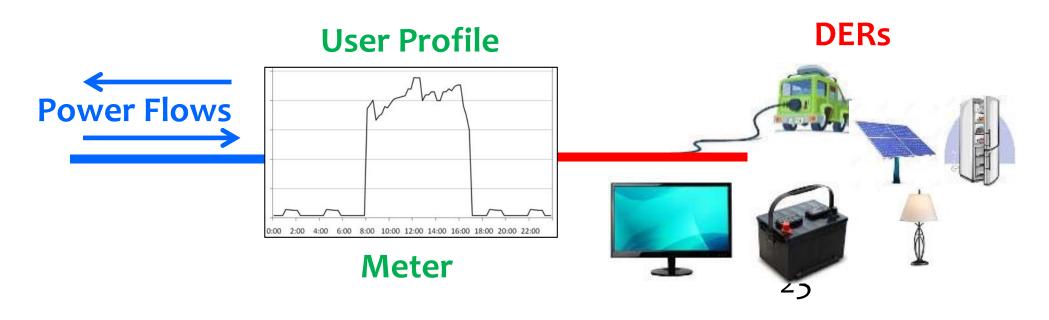
#### **Power rates**

### The traditional world

		Winter			Summer		
		Peak	Intermediate	OFF-peak	Peak	Intermediate	Off-peak
LV <1kV	1 tz.	€/kW					
		<b>€</b> /kWh					
		€/custome	•				
	2 tz.	€/kW			€/kW		
		<b>€</b> /kWh			€/kWh		
		€/custome	•		€/customer		
	3 tz.	€/kW		€/kW		€/kW	
		<b>€</b> /kWh		<b>€</b> /kWh		€⁄kWh	
		€/custome	•	€/customer		€/customer	
MV >1kV y <33kV		€/kW		€/kW		€/kW	
		<b>€</b> /kWh		€⁄kWh		€⁄kWh	
		€/custome		€customer		€/custom	
		€/kW	€/kW	€/kW	€/kW	€/kW	€/kW
		<b>€</b> /kWh	€/kWh	<b>€</b> /kWh	<b>€</b> /kWh	<b>€</b> /kWh	<b>€</b> /kWh
		€customer	· €/customer	€customer	€customer	€customer	€/customer
HV >33kV y	6	<b>€</b> /kW	€/kW	<b>€</b> /kW	<b>€</b> /kW	€/kW	€/kW
		€⁄kWh	€/kWh	<b>€</b> /kWh	<b>€</b> /kWh	€/kWh	€/kWh
	tz.	€/custome	· €/customer	€customer	€/customer	€customer	€/customer
√72kV							
VHV >72kV y		€/kW	<b>€</b> /kW	<b>€</b> /kW	€/kW	€/kW	€/kW
	6	<b>€</b> /kWh	€/kWh	<b>€</b> /kWh	<b>€</b> /kWh	€/kWh	<b>€</b> /kWh
	tz.	€/custome	· €/customer	€customer	<b>€</b> /customer	€customer	€/customer
, <220kV	/						

### Prices and charges

- Based on the individual injection & withdrawal profiles
  - Symmetrical
  - Avoiding going behind the meter



## Optimize the granularity of price signals with respect to both time and location

# Spatial granularity

Distribution nodal LMPs

(DLMPs, real & reactive)

Intermediate DLMPs (substation/zonal/other)

Wholesale LMPs + distribution losses

Wholesale nodal LMPs

Wholesale zonal LMPs

Time-of-use pricing

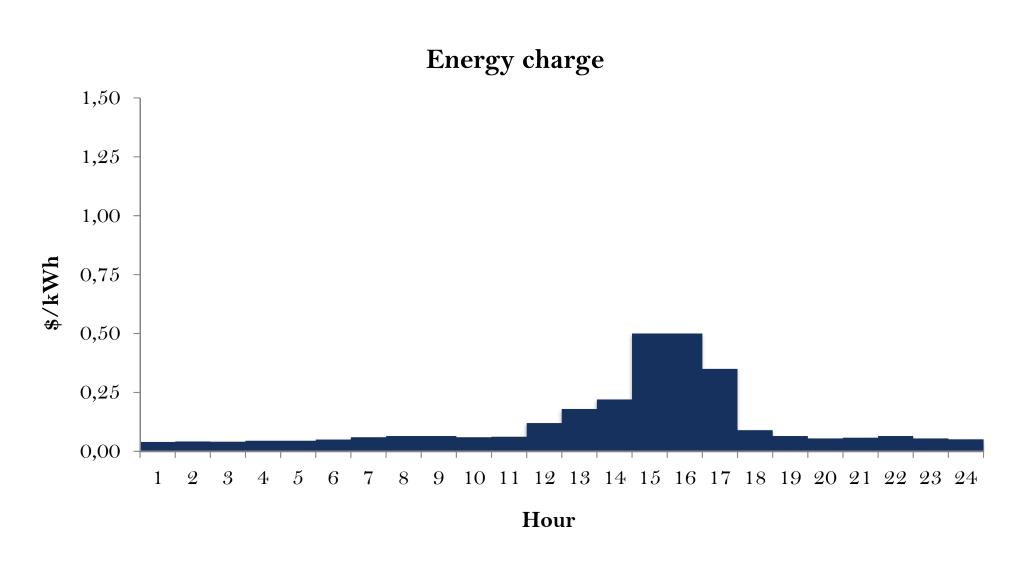
Critical peak pricing

Day-ahead hourly price

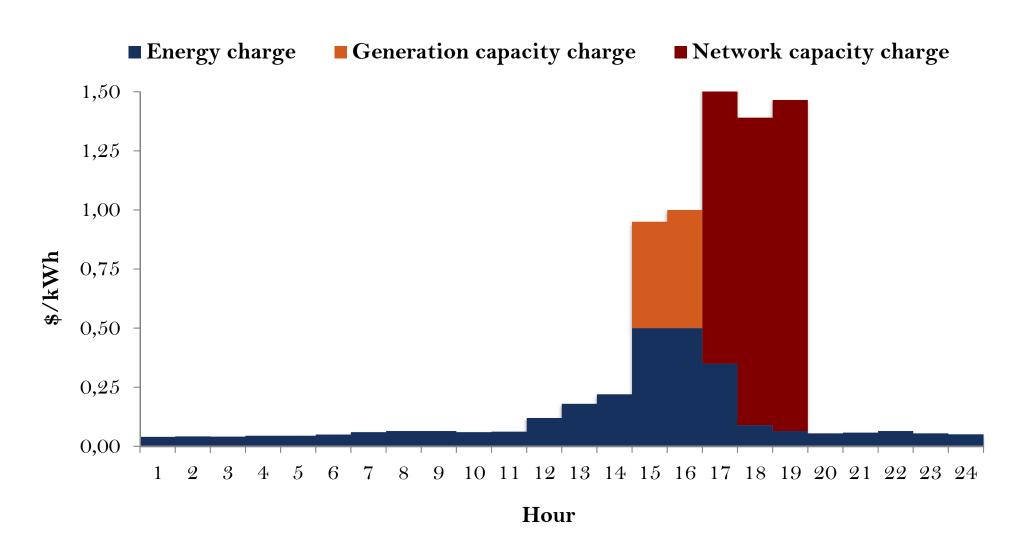
Real-time spot price

Temporal granularity

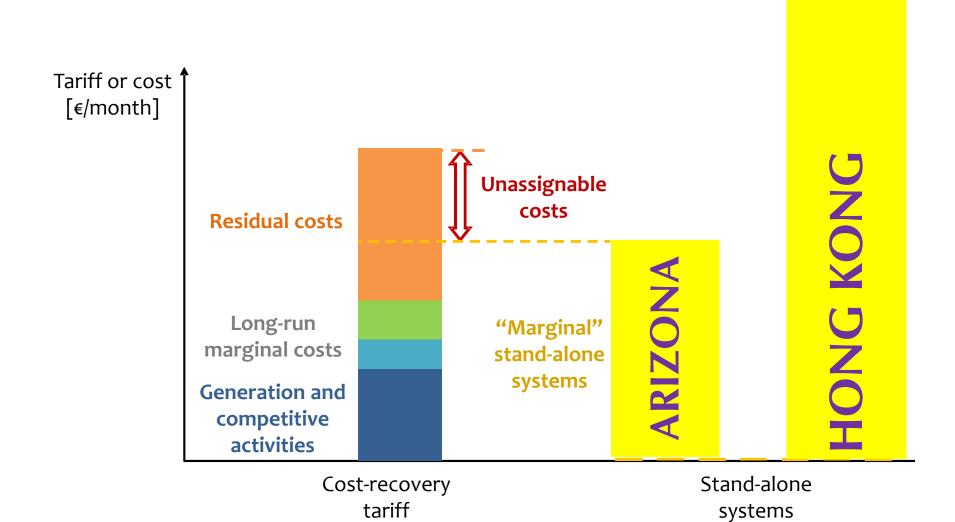
## Forward-looking peak-coincident charges: networks and firm capacity



## Forward-looking peak-coincident charges: networks and firm capacity



Allocate residual network and policy costs without distorting efficient incentives





## State of the art regulatory tools to reduce information asymmetry & manage uncertainty

### Incentive-compatible menu of contracts

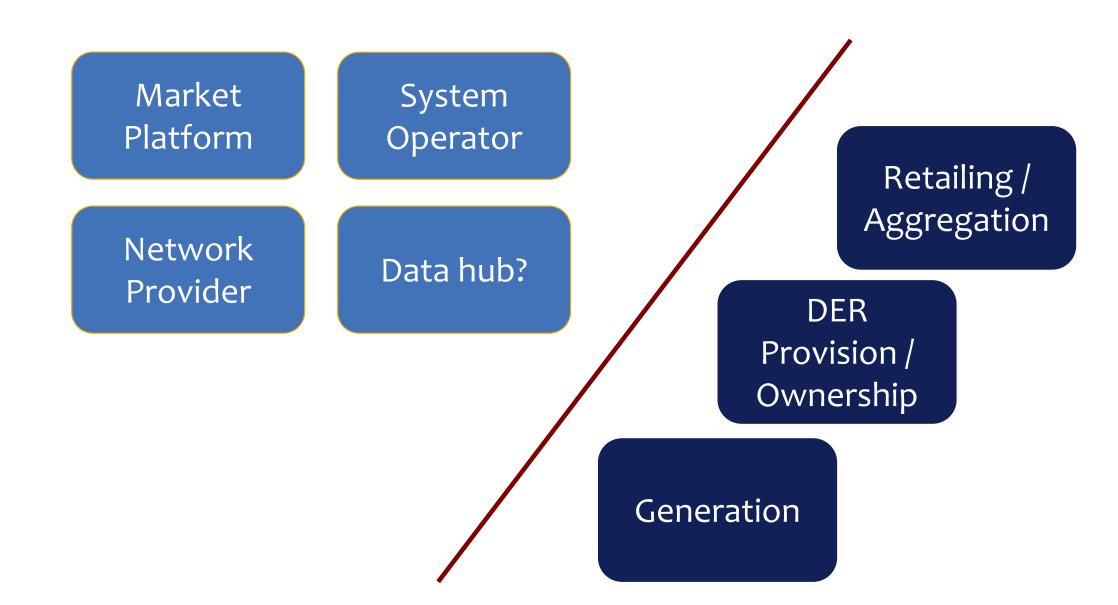
 to induce accurate utility forecasts and minimize strategy behavior

### Engineering-based reference network models

 to equip regulators for forward-looking benchmarks and analyze uncertainty scenarios



## Carefully assign responsibility to minimize potential conflicts of interest





## Enable new resources to play in existing and emerging markets

Update wholesale market rules (such as bidding formats and products) to reflect the operational constraints of new resources

Long-term

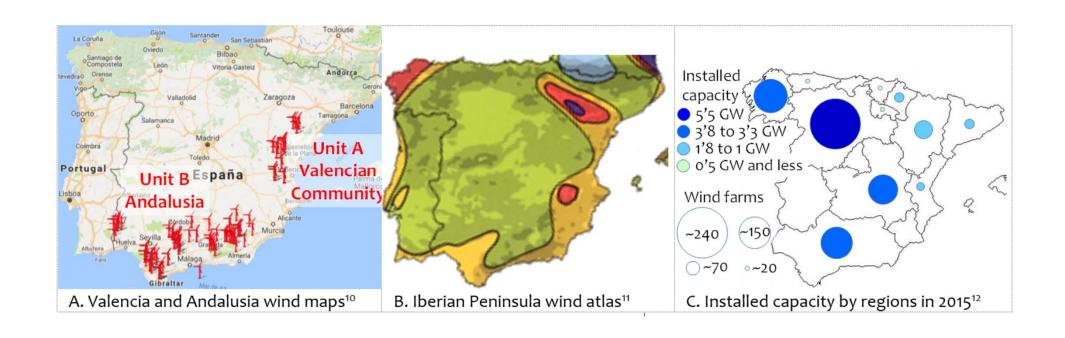
Spot

Reserves

US vs EU best practices

## Minimize the interference of support mechanisms for clean technologies in electricity markets

Auctioned capacity-based subsidies complemented with ex-post compensations defined for reference benchmark plants



### A Policy and Regulatory Toolkit for the Future Power System

#### IN SUMMARY, WHAT THE STUDY PROPOSES

- can be gradually implemented with existing technology and reasonable regulatory measures
  - sets a level playing field for competition of centralized and distributed resources
- enabling an efficient outcome regardless of the future development of technologies or policy objectives

