

# Adapting the US Residential Sector to Global Warming

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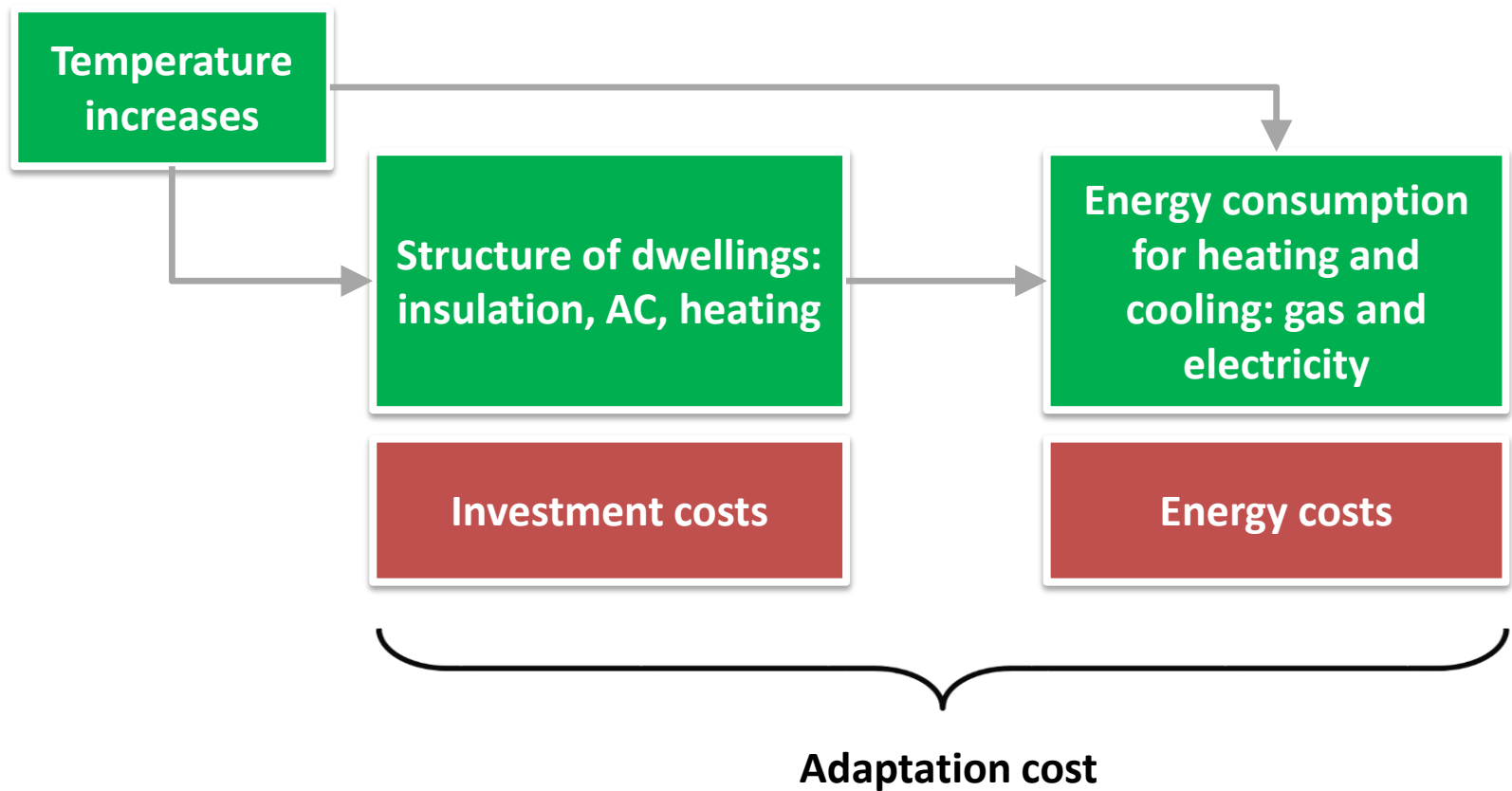


# Motivation

- Over the next decades, climate will change with certainty
  - At best, limited to a 2°C increase relative to pre-industrial levels
- But the cost is uncertain, in particular, because the adaptation potential is difficult to predict
- Different adaptation strategies have different costs and impacts
  - Dikes to protect from sea level rise
  - Changes in crop-management practices in agriculture
  - Installation of insulation of housing to protect from heat
  - Their evaluation is crucial to devise efficient policy solutions
- In this paper, adaptation of the US residential sector
  - Existing dwellings



# The impact of climate change on existing dwellings



# Questions

- What is the economic cost of adapting existing homes to temperature increases?
  - Home renovation costs + energy expenditures
- What is the impact of temperature increases on residential energy use?
  - Accounting for adaptation/investment

# What we do

- Use dwelling-level data on home improvements and energy consumption (American Housing Survey, 1985-2011)
  - 58,529 observations from 126 Metropolitan Statistical Areas
- A two-stage panel data analysis to identify the impact of location-specific temperature variations on 1) investment; 2) energy expenditures
- Simulations of the IPCC “business-as-usal” A2 scenario
  - Combine our econometric estimates with the output of the ECHAM general circulation model (a 3.4°C increase in 2090-2099 relative to 1980-1999) to predict adaptation costx and energy expenditures by the end of the century

# Preview of the findings

- The present discounted value of the cost for adapting homes to the "business-as-usual" scenario is **\$7,200** per housing unit, but this value is not statistically different from zero.
  - Around 3.4% of the average purchase price of the housing units
  - 0.5% of the sample average annual household income if translated into annual expenditures.
- This number hides important disparities between hot regions where households would invest massively in air conditioning and cold regions which would benefit from milder winters.
- Relatedly, a major shift from gas to electricity
  - Residential electricity consumption would increase by 34% (mostly, in hotter States)
  - Residential gas consumption would fall by 17% nationwide (mostly in colder States).
  - In total, energy expenditures would increase by 14%.

# How are economic damages of climate change estimated in the literature?

## Two approaches (Tol, 2009)

- The enumerative method
  - Estimates of the "physical effects" of climate change obtained one by one from natural science papers
  - The physical impacts are then each be given a price
  - Ex: Agricultural models give the impact of temperature on wheat yield. Yields losses are valued at the wheat market price
- The statistical (or econometric) method
  - Direct estimates of the economic impacts, using observed variations in prices and expenditures to discern the effect of climate
  - Ex: To correlate farmers' income with temperature variations



# The new climate - economy literature

## (Dell et al 2014, JEL)

- Panel data methods which exploit weather shocks within a given spatial area to identify impact of climate change on various economic outcomes
  - Per capita income, growth, agriculture, labor, industrial outputs, health and mortality, political stability, energy consumption, crime
- These works hardly look at adaptation
  - Assess the short term impact of weather shocks leaving no time to economic agents to adapt
- Only two papers on the residential sector
  - Deschênes and Greenstone (2011) and Auffhammer and Aroonruengsawat (2011, 2012) on residential energy consumption
  - Holding fixed the stock of energy-related durables

# Data sources

- **American Housing Survey:**
  - Covering about 160 Metropolitan Statistical Areas (MSA) all over the US
  - 14 survey waves with same panel: 1985-2011
  - Describe home improvements, in particular, the purchase of major equipment and weatherization, and energy use
- **Global Historical Climatology Network Daily:**
  - Match all currently and formerly operating stations within a 50km radius of the centroid of each MSA
  - Construct climate averages from 22,000 stations
- **ECHAM model:**
  - An atmospheric general circulation model developed at the Max Planck Institute for Meteorology
  - State-level monthly average temperature predictions drawn from the 5<sup>th</sup> version

# Summary statistics

Variable	Unit	Mean	Std. deviation
<i>Investments in equipment</i>			
Capitalized investments	\$	10,201	7,641
Respondents declaring an investment	%	7.4	-
Expenditure if an investment is made	\$	3,978	2,891
<i>Investments in weatherization</i>			
Capitalized investments	\$	54,534	40,732
Respondents declaring an investment	%	16.6	-
Expenditure if an investment is made	\$	4,817	4,904
<i>Investments in other indoor amenities</i>			
Capitalized investments	\$	104,368	77,114
Respondents declaring an investment	%	29.1	-
Expenditure if an investment is made	\$	6,730	10,101
<i>Energy expenditure and consumption</i>			
Annual electricity expenditure	\$	1,379	819
Annual gas expenditure	\$	742	723
Annual electricity consumption	MM.btu/year	36.7	23.0
Annual gas consumption	MM.btu/year	64.8	63.0
<i>Other relevant variables</i>			
Number of people in household	#	2.82	1.52
Housing units connected to pipe gas	%	79.1	-
Commuting time	min.	22	16
Square footage of unit	sq. ft.	2,189	1,267
House price at time of purchase	\$	211,310	174,966

# 1) Investment

- Two investment categories:
  1. purchase of large equipment (e.g. air conditioners, heaters)
  2. insulation (e.g. roofing, siding, window replacements)
- The dependent variable is  $I_{iht}$ , the volume of investment made in year  $t$  in home  $i$  in category  $h$ :

$$I_{iht} = \alpha_h C_{it} + \beta_h X_{it} + \mu_{ih} + \tau_{ht} + \varepsilon_{iht}$$

With

- $C_{it}$  = a vector of climate variables
- $X_{it}$  = household size, access to energy
- $\mu_{ih}$  = by-home-by-category fixed effects
- $\tau_{ht}$  = time dummies
- $\varepsilon_{iht}$  = a random noise

# The climate variables

- Annual heating degree days = sum of degrees below 65°F based on average daily temperatures (65°F = 18.3°C)
  - Used by engineers to compute heating needs;
- Annual cooling degree days = sum of degrees above 65°F
- # days with precipitation
- Not the contemporaneous value, but a weighted average of past values
  - Households are aware that the climate varies over time
- Robustness checks with temperature bins and contemporaneous values

# Main results: Investment

Type of investment	Equipment	Weatherization
Expected heating degree days	0.161 <sup>**</sup> (2.23)	0.322 <sup>**</sup> (2.08)
Expected cooling degree days	0.354 <sup>***</sup> (2.69)	0.297 (1.13)
Expected precipitations	-0.00399 (-0.39)	0.0141 (0.58)
No. people in unit	-4.347 (-0.42)	41.11 <sup>*</sup> (1.70)
Connection to pipe gas	89.83 (1.55)	138.1 (1.43)
Observations	44,975	42,900

# Energy expenditures

- The dependent variable is  $\ln(E_{ift})$ : the logarithm of the annual consumption in home  $l$  of fuel  $f$  in year  $t$
- Two equations for gas and electricity:

$$\ln(E_{ift}) = \gamma_f \ln(E_{ift-1}) + \theta_f w_{it} + \sum_{h=1}^3 \phi_{hf} K_{iht} + \omega_f Y_{it} + \mu_{if} + \tau_{ft} + \epsilon_{ift}$$

with

- $w_{it}$  = a vector of **weather** variables
- $K_{iht}$  = the stock of past investments defined by  $K_t = I_t + \rho K_{t-1}$  where  $\rho$  is a depreciation factor measuring the decay of past investments.
- $Y_{it}$  = household size, access to energy
- $\mu_{if}$  = by-home-by-fuel fixed effects
- $\tau_{ft}$  = time dummies
- $\epsilon_{ift}$  = a random noise

# Econometric issues

- Dynamic panel data model (Blundell-Bond estimator)
  - Energy use driven by persisting consumption patterns
- Lagged energy use instrumented with the time spent in the house
- Investment stocks instrumented with lagged values



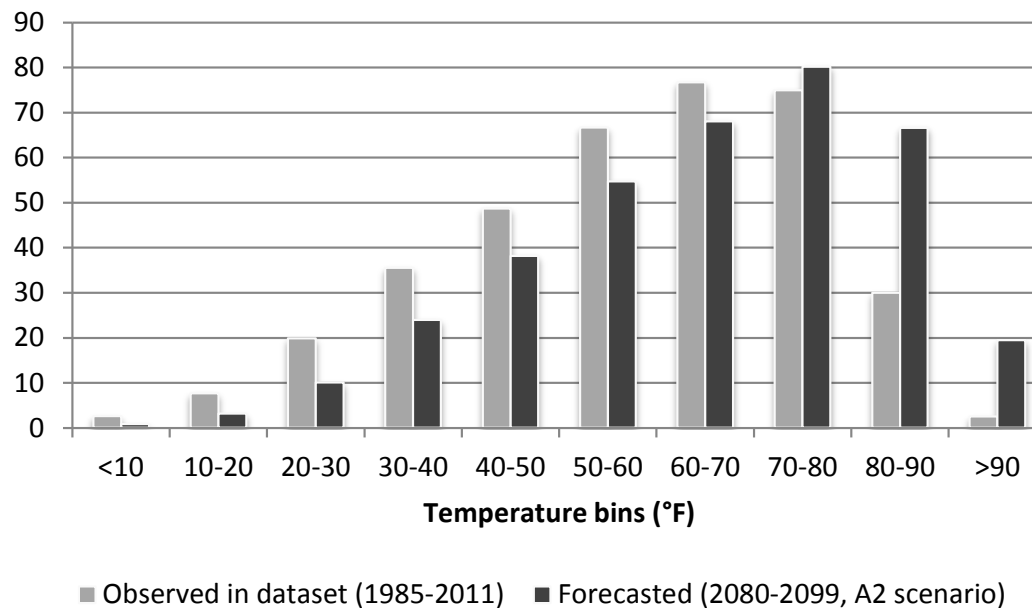
# Main results: energy expenditures

Type of fuel	Electricity		Gas	
	(1)	(2)	(3)	(4)
Lagged dependent variable (log)	0.402*** (3.86)	0.411*** (4.08)	0.449*** (3.25)	0.410*** (3.05)
Heating degree days	0.00988*** (2.94)	0.00605** (2.06)	0.0737*** (3.94)	0.0781*** (4.35)
Cooling degree days	0.108*** (5.16)	0.0849*** (5.29)	0.0192** (2.03)	0.0258** (2.32)
Capital in equipment	0.00411* (1.82)	-0.00268 (-1.03)	0.00941*** (3.31)	-0.00285 (-0.44)
x heating fuel is electricity		0.00513*** (2.77)		
x AC fuel is electricity		0.00732*** (4.02)		
x heating fuel is gas				0.0143** (2.02)
x AC fuel is gas				0.00173 (0.36)
Capital in weatherization	0.000600	0.000070	0.00100***	0.00100***

# Simulations of the A2 scenario for the end of the century (2080-2099)

A2 is a business-as-usual scenario leading to a global average surface warming of 6.1°F in 2090-2099 relative to 1980-1999

More specifically, an increase in # very hot days



*Figure 2: Observed and forecasted number of days falling within each temperature bin*

# Results, nationwide

Estimated impact of the A2 scenario (2080-2099) on annual investments and energy expenditure for a representative US housing unit

	Sample average 1985-2011	Baseline long term prediction <sup>†</sup>	Variation under the A2 scenario		
			In level		In percent
			Mean	95% confidence interval	
Annual investment in equipment	\$147		+\$121	[- \$50, + \$293]	+82%
• For heating			-\$113**	[- \$213, - \$14]	-
• For cooling			+\$235***	[+ \$92, + \$377]	-
Annual investment in weatherization	\$417		-\$30	[- \$380, + \$320]	-7%
Annual electricity bill	\$1,378	\$1,617	+\$558***	[+ \$272; + \$953]	+34%
Annual gas bill	\$742	\$892	-\$209***	[- \$366; - \$73]	-23%
Total annual energy expenditures	\$2,120	\$2,509	+\$349*	[-\$38; +\$822]	+14%
Present discounted adaptation cost <sup>†</sup>		-	+\$7,213	[- \$1,332; + \$16,918]	-

# Results, by region

*Estimated impact of the A2 scenario (2080-2099) on for a representative US housing unit in different US regions*

US Climate Region (as defined by NOAA)	Investments			Energy bills			Present discounted cost of adaptation
	Heating	Cooling	Weatherization	Electricity	Gas	Total energy	
Central	-144**	+173***	-144	+300***	-351***	-51	-2,794
East North Central	-158**	+149***	-192	+234***	-354***	-120	-5,350
Northeast	-156**	+174***	-166	+313***	-296***	+17	-2,213
Northwest	-146**	+86***	-222*	+73	-229***	-156	-7,322***
West North Central†	-135**	+182***	-118	+343***	-353***	-9	-1,301
South	-68**	+355***	+161	+1,149***	-89	+1,060***	+25,029***
West	-81**	+267***	+61	+540***	-104**	+436***	+11,406***
Southeast	-49**	+325***	+175	+1031***	-63**	+969***	+23,536***
Southwest	-107**	+296***	+35	+891***	-130***	+767***	+16,633***

# Conclusion

- In average, the US residential sector seems resilient to predicted temperature shocks
  - But huge disparities between States
- But climate change will have a very strong impact on residential energy consumption
  - Less gas (in colder States)
  - Much more electricity (in hotter States)

# Limitations

- The scope of adaptation covered in the study is limited
  - No construction of new buildings
  - No innovation in adaptation technologies
  - No institutional adjustments (urban planning)
- A partial view of climate change impacts on the residential sector
  - Do not evaluate the impact of floods or hurricanes
- Do not account for uncertainties pertaining to the climate model

Thanks!