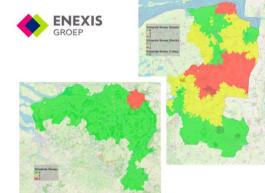


Growing need congestion solutions at both TSO and DSOs

Main drivers in DSO grids: rapid growth of new hotspots for large scale solar and wind farms, EV charging, data centres.







Main drivers in TSO grid: large scale renewable generation, cross border flows and EU regulation on border capacity.



Re-dispatch costs growing in recent years:

2015 15 M€/yr 2017 & 2018 50 M€/yr

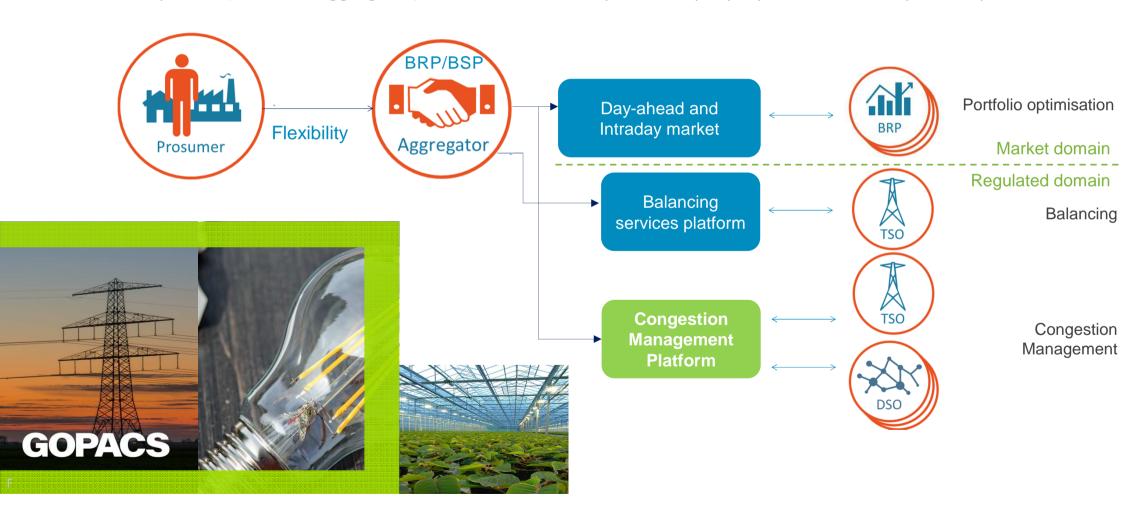
Congestion challenges geographically: often NE to SW flows, and various locations due to maintenance





Enabling customers to valorise flexibility to unlock the potential

Customers enter into agreements with market parties to leverage flexibility resources and for financial compensation. These market parties (BRP, BSP, Aggregator) can sell this flexibility for multiple purposes, seamlessly across platforms.





Step-by-step approach: learning by doing

2016	Decision joint development of concept in pilot with ETPA
2017	Durant of annual NAVD invalors autotion

2017 Proof of concept MVP implementation

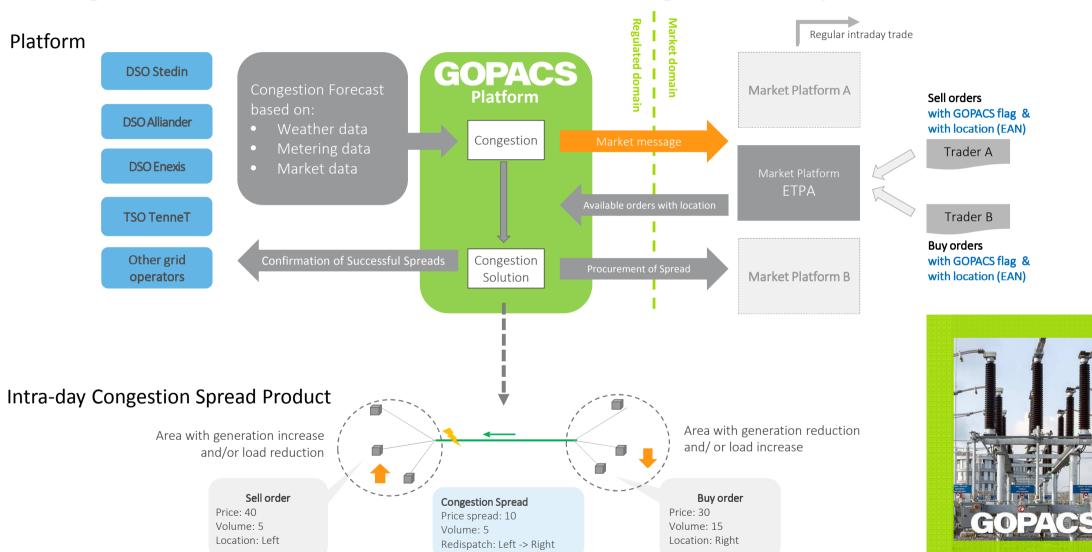
2018 Initial market pilot by Stedin

2019 Launch GOPACS platform v1.0, start operational use TenneT

National TSO-DSO working groups addressing key challenges

TSO-DSO working groups Grid Strengthening & Congestion Management Comprehensive Energy Transition Programme Netbeheer Nederland (NL association of grid operators)

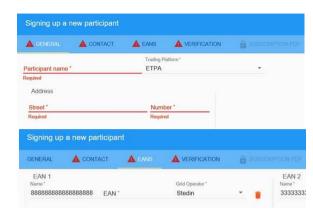
Design of GOPACS Platform and Congestion Spread Product

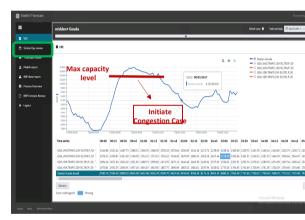


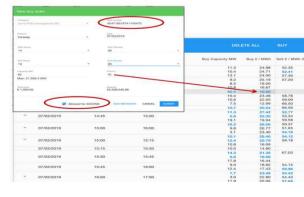


Using GOPACS in practice

- 1. Signing up by market party through www.gopacs.eu
 - Agree to terms & conditions: rulebook, product specifications
 - Basic info: identity, contact, grid connection points (EAN code)
 - Grid operators include in GOPACS effectivity matrix
- 2. Forecasting congestion by each grid operator
 - Grid safety analysis from transport prognoses, weather, history
 - Sizing of congestion solution, upload case to GOPACS
 - Publish request request for bids: website and notification
- 3. Activation by grid operators
 - Request from GOPACS platform to market platforms
 - Evaluates cost-effectiveness, avoid worsening congestion elsewhere
 - Grid operator activates and receives conformation
- 4. Settlement and verification
 - Market parties notified and settled through market platforms
 - Logging and audit trail is provided for NRAs (ACER)
 - Verification delivery based on data metering and grid flows







Status & Next Steps



Key success factors:

- Built trust and clearly define roles and responsibilities between all parties
- Market -Pull thinking, instead of Technology Push
- Executive sponsorship
- Adaptation in operational teams and control room

Next steps in continuing development

- Market information sessions, dialogue and onboarding of market parties
- Next steps process integration and scaling-up operational use at DSOs and TSO
- GOPACS v2.0 concept development and new releases
- Improving grid codes in working group with NL regulator (ACM)

In conclusion, GOPACS platform provides a solid foundation for:

- Additional congestion management products in the future
- Maturing TSO-DSO cooperation in active system management

Please get in touch

We are looking forward to your questions or suggestions.

In particular, if you are a market party that can offer flexibility, contact us to learn more about the new opportunities that GOPACS offers.

More information at https://en.gopacs.eu/ including

FAQ

Product specification

Notification congestion management orders

Contact

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