



EUROPEAN WORKSHOP ON ELECTRICITY PRICE FORECASTING Paris, April 28, 2014

Aymen Salah Abou El-Enien, EPEX Spot Quantitative Market Analyst, ERP GARP





- MOTIVATION
- A MODEL FOR SHORT TERM POWER PRICES
  - DETERMINISTIC PART
  - RESIDUALS TIME SERIES
- SCALING OF HOURLY PROFILES





- *EX ANTE:* ALERT EPEX SPOT MARKET OPERATORS WHEN THE MARKETS ARE NERVOUS.
- *EX POST:* MAKE SURE OUR PRICES REFLECT THE FAIR VALUE OF THE GOOD.



MOTIVATION EX ANTE

• DELIVER THREE WARNING VALUES (A PRICE FORECAST AND A CONFIDENCE BAND) INSTEAD OF A LARGE SET OF FUNDAMENTALS' VALUES TO THE MARKET OPERATIONS TO WARN OF A POSSIBLE SECOND AUCTION PROCESS – IF HIGH OR LOW PRICE THRESHOLDS ARE DETECTED AFTER THE FIRST AUCTION IS CONDUCTED, EPEX TRIGGERS A SECOND AUCTION:

- THE PREDIFINED THRESHOLDS TO TRIGGER A SECOND AUCTION FOR THE GERMAN/AUSTRIAN AUCTION ARE: €/MWh -150 AND €/MWh 500.
- EPEX ORDER BOOKS REOPENS FOR 10 MINUTES AT A TIME INDICATED IN A MARKET MESSAGE.
- A SECOND CALCULATION TAKES PLACE AND THE RESULTS PUBLICATION IS CONSIDERABLY DELAYED.
- IF PRICES STILL REACH THE PREDEFINED THRESHOLDS AFTER THE SECOND AUCTION CALCULATION, NO ADDITIONAL AUCTION IS TRIGGERED.



## MOTIVATION EX POST

#### • MAKE SURE OUR PRICES REFLECT THE FAIR VALUE OF THE GOOD (A DAILY COMPARISON OF THE MARKET PRICE, THE OTC, AND THE FORECAST.)

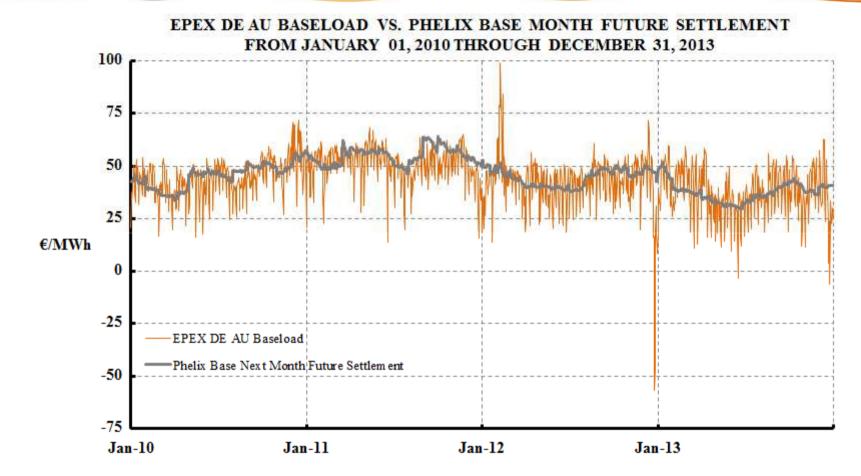
## EXAMPLE: DELIVERY DAY APRIL 16, 2014

Delivery Day	EPEX Spot	OTC MID	Fcast	Fcast Min	Fcast Max
APR 16, 2014	34.97	38.50	39.75	32.10	47.39

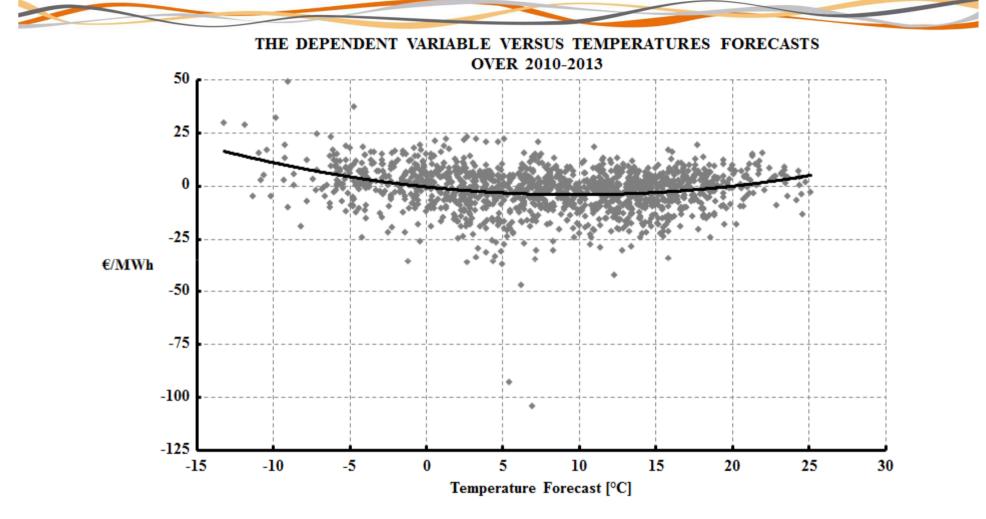
• "DUE TO AN IT ERROR, A FAULTY SALES POSITION WAS IMPORTED INTO THE POSITION-LEADING SYSTEM," SAID A UTILITY IN A NOTE POSTED ON ITS TRANSPARENCY WEBSITE, ACCORDING TO REMIT RULES.





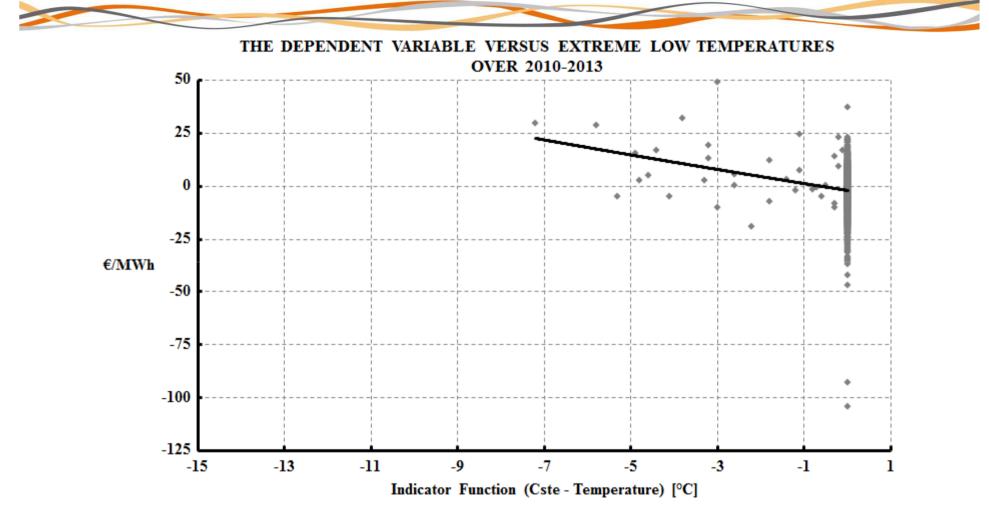




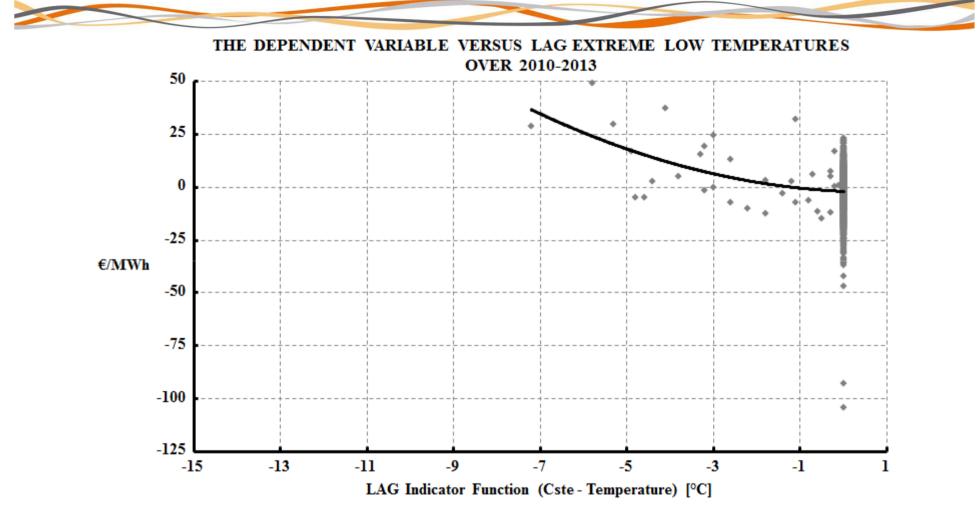




EUROPEAN POWER EXCHANGE



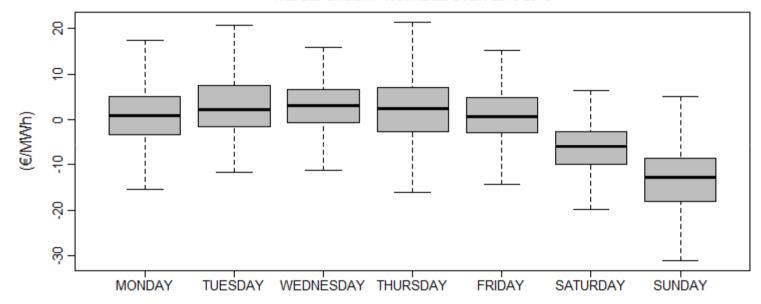






## INDEPENDENT VARIABLES DAY OF WEEK

THE DEPENDENT VARIABLE OVER 2010-2013





# INDEPENDENT VARIABLES WIND FORECAST

	Average Resiliency To 0.5 GW Price Inelastic Sell Order	Average Resiliency To 1 GW Price Inelastic Sell Order	Average Resiliency To 1.5 GW Price Inelastic Sell Order
OFF-PEAK 1	- 1.05	- 2.27	- 3.86
PEAK	- 0.83	- 1.72	- 2.59
OFF-PEAK 2	- 0.97	- 1.93	- 3.33

• OFF-PEAK SUPPLY CURVES ARE GENERICALLY LESS RESILIENT THAN PEAK SUPPLY CURVES.

• IT IS THE OTHER WAY ROUND UNDER UPWARDS SPIKES REGIMES.

• WE CONSIDER TWO WIND VARIABLES:

• WIND PEAK FORECAST

• DELTA BASE TO PEAK



Wind Peak Forecast

Delta Base to Peak Wind Forecast

#### Estimate | Std. Error Signif. t value Pr(>|t|)Intercept < 2e-16 \*\*\* (-)07.9300.49 (-) 16.04 Bank Holiday Non Sunday (-) 12.76 00.91 (-) 14.10 < 2e-16 \*\*\* Monday Before Bank Holiday 03.34 0.00207 \*\* (-) 10.30 (-) 03.09 1 Day Before BH Non Sun & Mon (-) 04.46 01.10 (-)04.055.31e-05 \*\*\* 2 Days Before BH Sat/Sun/Mon \*\* (-) 03.4201.20 (-)02.840.00450 Monday 15.06 \*\*\* 00.63 23.92 < 2e-16 Tuesday 15.84 00.63 25.29 < 2e - 16\*\*\* Wednesday 16.74 00.63 26.62 < 2e - 16\*\*\* Thursday 16.79 00.63 26.81 < 2e - 16\*\*\* Friday 15.14 00.62 24.28 < 2e - 16\*\*\* Saturday 07.48 11.95 00.63 < 2e - 16\*\*\* Lag Extreme Low Temperature 03.65

(-) 1.092 e-03

(-) **1.463 e-03** 

00.37

0.04 e-03

0.17 e-03

09.74

(-)26.40

(-) 08.57

**DETERMINISTIC PART** 

• Multiple R-squared: 0.5938, Adjusted R-squared: 0.5904

• F-statistic: 174.6 on 13 and 1553 DF, p-value: <2.2 e-16

\*\*\*

\*\*\*

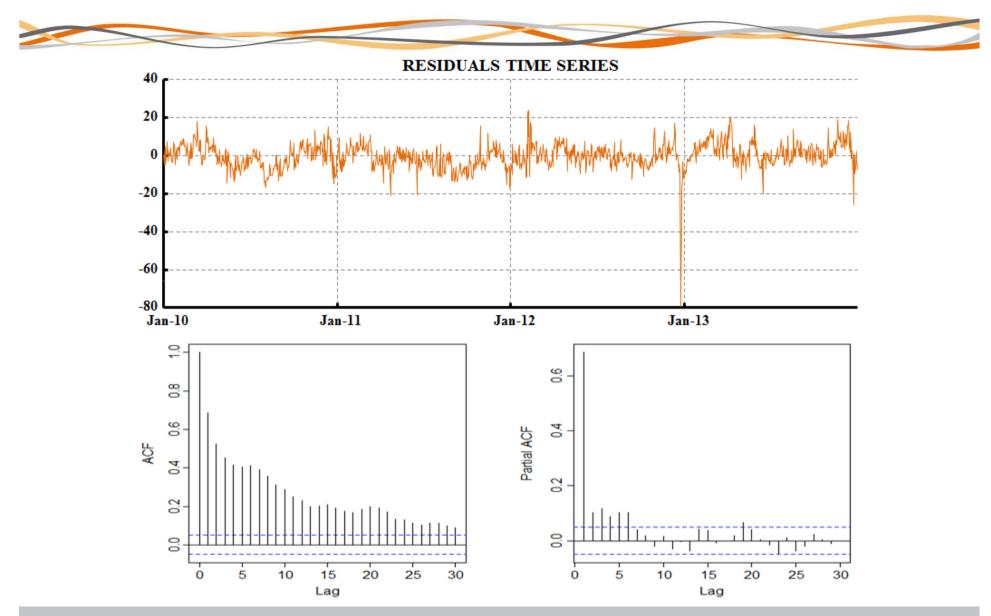
\*\*\*

< 2e - 16

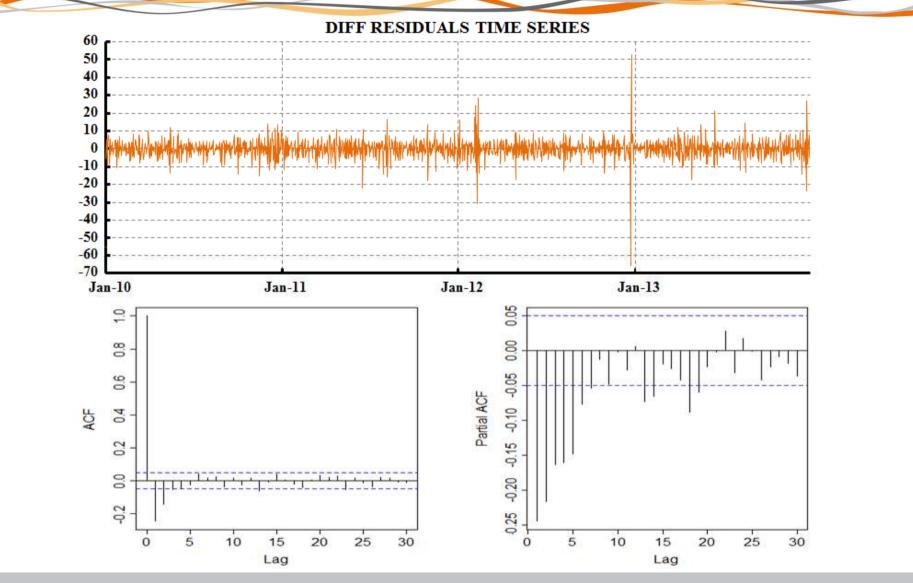
< 2e-16

< 2e-16







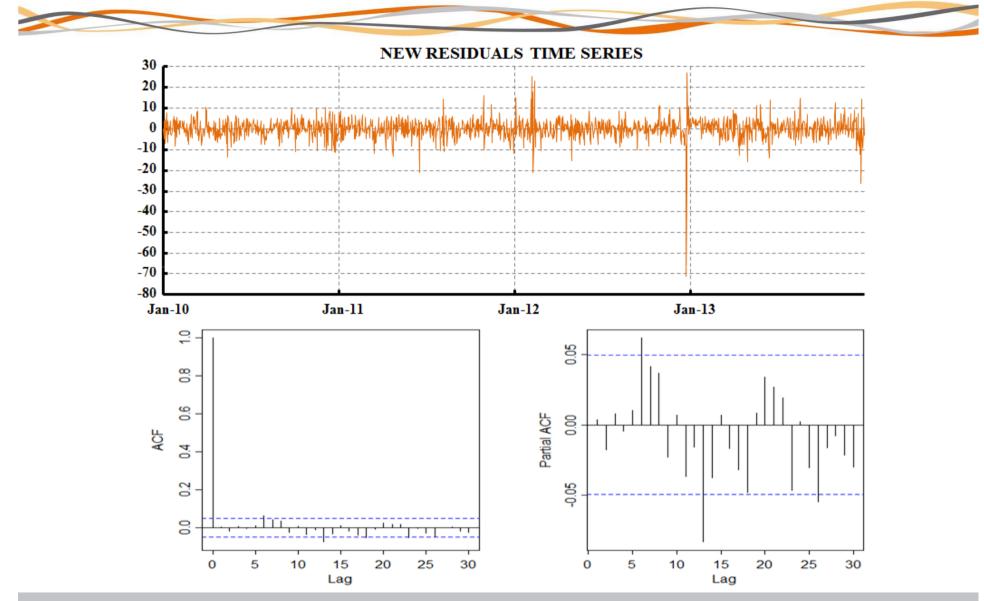






	AR1	MA1
Coefficient	0.48	(-) 0.89
s.e.	0.04	0.02
Pr(> t )	0	0



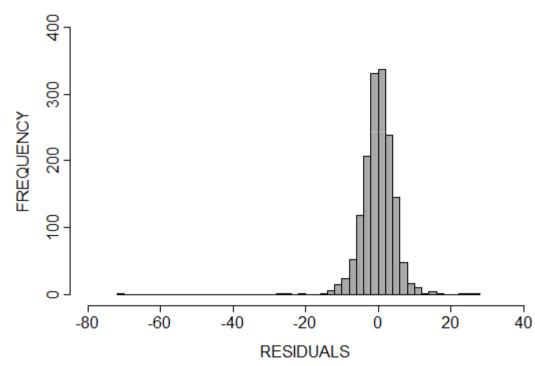


EPEXSPOT NEW RESIDUALS TIME SERIES



HISTOGRAM OF THE NEW RESIDUALS TIME SERIES

EUROPEAN POWER EXCHANGE



Statistics	
Min.	(-) 71.38
1st Qu.	(-) 2.26
Median	0.11
Mean	0.009
3rd Qu.	2.64
Max.	26.77
STDV	4.70
VAR	22.10
Kurtosis	36.59
Skewness	(-) 2.28



# ARCH/GARCH ON THE NEW RESIDUALS TIME SERIES

Coefficient	Estimate	Std. Error	T value	<b>Pr</b> (> t )	Signif.
α 0	10.36	0.479	21.58	<2e-16	***
α1	0.41	0.017	23.90	<2e-16	***
α 2	0.18	0.020	8.80	<2e-16	***

## ARCH<sub>p</sub>

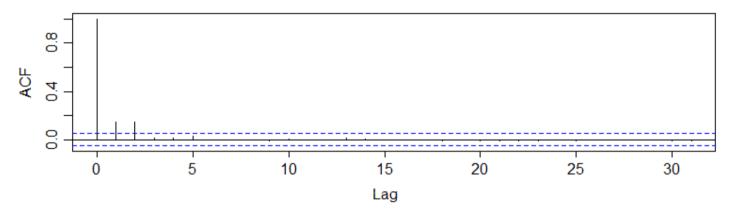
•  $X_t = \varepsilon_t$ •  $\varepsilon_t | X_{t-1}, X_{t-2}, \dots \sim N(0, \sigma_t^2)$ •  $\sigma_t^2 = \alpha_0 + \alpha_1 X_{t-1}^2 + \alpha_2 X_{t-2}^2 + \dots + \alpha_p X_{t-p}^2$ 

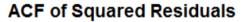
#### **Properties**

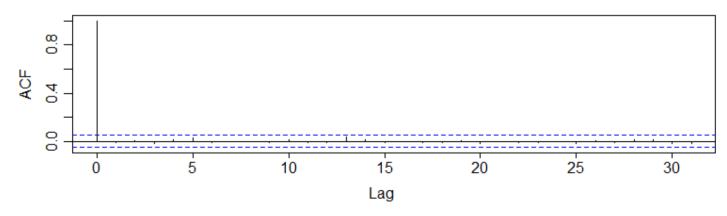
- $E[X_t] = 0$
- $E[X_t|I_{t-1}] = 0$ , where  $I_{t-1} = X_{t-1} + X_{t-2} + \cdots$
- $V[X_t] = \frac{\alpha_0}{1 \sum_{i=1}^p \alpha_i}$ , if  $\sum_{i=1}^p \alpha_i < 1$
- $V[X_t|I_{t-1}] = \alpha_0 + \alpha_1 X_{t-1}^2 + \dots + \alpha_p X_{t-p}^2$
- $Cov(X_t, X_{t+h}) = \gamma_h = 0 \quad \forall h > 0$
- $Cov(X_t, X_{t+h}|I_{t-1}) = 0$

# EUROPEAN POWER EXCHANGE ARCH/GARCH ON THE NEW RESIDUALS TIME SERIES

ACF of Squared residuals(arima)









4/1/2014

4/2/2014

4/3/2014

4/4/2014

4/5/2014

4/6/2014



#### 80 ○ WATCHDOG5 FORECAST O EPEX DE AU ○ GARCH CONFIDENCE INTERVAL 20 4 `o € / MWh 33 20 `n 9 0 Tuesday Wednesday Thursday Sunday Tuesday Wednesday Thursday Friday Saturday Sunday Monday Tuesday Wednesday Thursday Friday Saturday Monday 4/7/2014

4/8/2014 4/9/2014 4/10/2014 4/11/2014 4/12/2014 4/13/2014 4/14/2014 4/15/2014 4/16/2014 4/17/2014

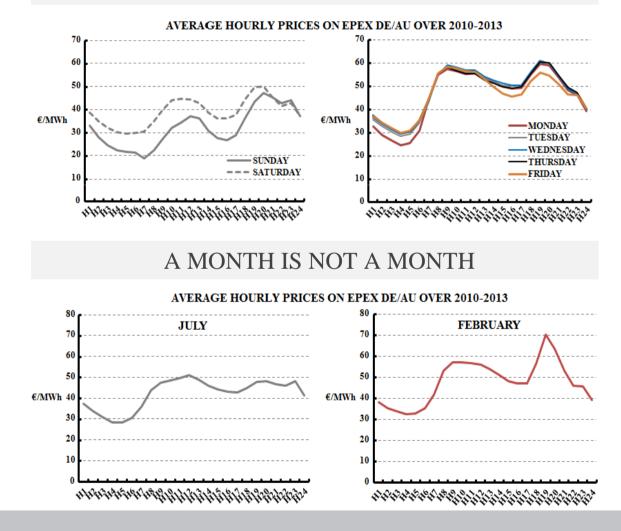
#### EPEX DE/AU FORECAST FROM TUEDAY APRIL 01, 2014 THROUGH THURSDAY APRIL 17, 2014

EPEXSPOT SCALING OF HOURLY PROFILES



#### A DAY IS NOT A DAY

EUROPEAN POWER EXCHANGE







# THANK YOU FOR YOUR ATTENTION